Understanding the Energy Mix, Key for the Development of RES in Greece and SE Europe

RENPOWER Greece 2022

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INSTITUTE OF ENERGY FOR SOUTH EAST EUROPE



The SE European Region Defined





- aly
- Lebanon

• Ukraine



SE Europe's Energy Mix, Including Turkey, 2009 and 2019







SE Europe's Power Generation Mix, Including Turkey, 2009 and 2019





Energy and Electricity Mix in Greece, 2019



Fuel Mix per Month in Greece (I)





Στο γράφημα της πίτας δεν περιλαμβάνονται οι καθαρές εισαγωγές επειδή ήταν αρνητικές τον Ιανουάριο. Το ελληνικό Σύστημα ήταν εξαγωγικό.



May 2021

November 2021



Fuel Mix per Month in Greece (II)





May 2022



Fuel Mix per Day in Greece (I)



May 2021



November 2021



Fuel Mix per Day in Greece (II)





450,00 175.000 400,00 350,00 125.000 300,00 250,00 €/MWH 75.000 200,00 150,00 25.000 100,00 50,00 0,00 -25.000 10 11 12 13 14 20 21 22 23 24 25 26 27 28 1 2 15 18 19 нмера

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March 2022

May 2022





Installed RES Capacity (MW) in SE Europe, 2020

Country	Hydro	Wind	PV	Biomass/biogas	Geothermal	Total installed RES capacity
Albania	2,110	0	3	0	0	2,113
Bosnia and Herzegovina	2,000	135	20	3	0	2,158
Bulgaria	3,200	700	1,065	100	0	5,065
Croatia	2,200	738	70	77	16	3,101
Cyprus	0	158	129	10	0	297
Greece	3,400	4,000	3,000	83	0	10,483
Hungary	58	323	1,953	476	3	2,813
Kosovo	80	33	7	0	0	120
Montenegro	700	118	2	0	0	820
North Macedonia	692	37	26	11	0	766
Romania	6,600	3,040	1,380	133	0	11,153
Serbia	3,000	481	21	15	0	3,517
Slovenia	1,351	5	267	25	0	1,648
Turkey	29,200	8,056	6,700	877	1,550	46,406
Total	54,591	17,824	14,643	1,810	1,569	90,460



Installed RES Capacity in Greece, 2010-2020





Share of RES in Electricity Generation in SE Europe, 2010-2020

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Bulgaria	12%	13%	16%	19%	19%	19%	19%	19%	22%	24%	24%
Greece	12%	14%	16%	21%	22%	22%	23%	24%	26%	31%	36%
Croatia	38%	38%	39%	42%	45%	45%	47%	46%	48%	50%	54%
Cyprus	1%	3%	5%	7%	7%	8%	9%	9%	9%	10%	12%
Hungary	7%	6%	6%	7%	7%	7%	7%	8%	8%	10%	12%
Romania	30%	31%	34%	38%	42%	43%	43%	42%	42%	43%	43%
Slovenia	32%	31%	32%	33%	34%	33%	32%	32%	32%	33%	35%
Montenegro	46%	42%	43%	49%	51%	50%	51%	50%	52%	54%	61%
North Macedonia	16%	15%	17%	18%	19%	22%	24%	25%	25%	24%	24%
Albania	75%	66%	72%	63%	71%	79%	82%	91%	92%	93%	100%
Serbia	28%	28%	29%	28%	30%	29%	29%	27%	29%	30%	31%
Bosnia and Herzegovina	41%	39%	37%	39%	41%	41%	41%	40%	41%	45%	
Kosovo	1%	1%	1%	2%	2%	2%	4%	4%	4%	5%	5%



Share of RES in Electricity Generation in Greece, 2010-2020



Cover of SE Europe Energy Outlook 2021/2022

INSTITUTE OF ENERGY FOR SE EUROPE

South East Europe Energy Outlook 2021/2022







Energy Demand and Supply Projections in SEE

- The projections for the development of the energy systems of the SEE countries under a "Baseline" scenario approach was considered appropriate in order to present the possible future pathways paved by current policies.
- The most recently available studies and the official country submissions of strategic documents (such as the Integrated National Energy and Climate Plans) were used in order to collect and analyse these projections.
- The purpose is to present the evolution of the national energy systems corresponding to a "where we are heading" storyline, providing a simple but comprehensive picture of the energy and GHG emissions dynamics under the "current policy" efforts until 2040.
- It should be noted that most of the available analyses do not include the effect of the COVID-19 pandemic and its possible long-term effects to the macroeconomic development and the energy systems of the countries in the region.



Results per Group of Countries

- Looking at the projection of the gross inland consumption in the EU member states of the SEE region (Bulgaria, Croatia, Cyprus, Greece, Romania, Slovenia), the overall tendency shows a stabilisation and even a small reduction in the time horizon to 2040.
 - The decrease of the use of coal is evident, reaching a minimum level by 2040 while oil products lose part of their share in the GIC. The winners to this change are renewable energy and nuclear energy. The group remains a net importer in the time horizon until 2040, but the import dependency is reduced between 2020 and 2030 and then stabilised at a level close to 42% until 2040. Crude oil and oil products cover the majority of imports (68% in 2040), imports of coal are reduced significantly, while imports of natural gas remain at a level close to 12 Mtoe after 2030.
- The projection of Gross Inland Consumption in the six Western Balkan countries (WB6: Albania, Bosnia and Herzegovina, Kosovo, Montenegro, North Macedonia and Serbia) presents a rather different story from that of the EU member states in the region.
 - Following the expected growth of GDP, GIC is projected to increase by almost 40% between 2015 and 2040, with the amount of coal being held almost constant, close to 15 Mtoe. Natural gas is the emerging fuel with a constant gradual increase, connected with the pipeline expansion projects in the Western Balkans region. Crude oil and oil products increase by 45% reaching 12 Mtoe in 2040, and renewable energy increases substantially (by 70%) to 8.3Mtoe in 2040, but still covers only 20% of the total GIC of the group of countries. The group remains a net importer of energy and furthermore, import dependency increases to a level of 42% in 2040 (from 33% in 2015). Crude oil and oil products cover the largest part of imports reaching almost 11 Mtoe by 2040 and the imports of natural gas are continuously increasing, reaching 5.4 Mtoe in 2040.
- In Turkey, gross inland consumption is projected to increase by more than 50% between 2020 and 2040. The role of renewable energy is seen to increase notably, reaching 28% of the GIC in 2040, the amount of coal remains at the level of 50 Mtoe with its relative contribution being reduced to 23% in 2040 and the contribution of natural gas is decreased to 17% of the GIC. Nuclear energy appears for the first time in the GIC of Turkey after 2025 with the operation of the Akkuyu nuclear power plant and is increasing until 2050, following the nuclear expansion program of the country.



EU Member States in SE Europe: Gross Inland Consumption (2015-2040)





Western Balkan Countries: Gross Inland Consumption (2015-2040)





Turkey: Gross Inland Consumption (2015-2040)





Greece: Gross Inland Consumption (2015-2040)





SEE Energy Investment Outlook 2021-2030

- The investment prospects in the energy sector of SE Europe over the next 10 years can only be described as positive.
- In terms of planned investments, a group of five countries (i.e. Turkey, Bulgaria, Romania, Serbia, Greece) appear to be moving much faster than others in attracting the needed investment for a variety of energy projects, while progress in the rest of the countries is moving more slowly.
- The region as a whole can be considered as presenting attractive business opportunities in almost all branches of the energy sector. The present analysis shows that investment in the energy sector will be spread as follows between countries and interregional projects.

Findings of SEE Energy Investment Outlook Per Country (2021-2030)



Country	Estimated Investment (mn €) 2021 Estimate	Estimated Investment (mn €) 2017 Estimate	GDP growth 2021 (%) IMF World Economic Outlook	GDP growth annual projection to 2025 (%)
Albania	4,500	7,460	5.3	3.5-4.5
Bosnia and Herzegovina	9,400	8,722	2.8	3-3.2
Bulgaria	47,000	11,050	4.5	3.1-4.5
Croatia	21,000	8,525	6.3	3.2-5.8
Cyprus	16,200	7,350	4.8	2.7-3.6
Greece	44,400	23,300	6.5	1.5-4.6
Hungary	25,300	-	7.6	2.6-5.1
Israel	39,300	-	7.1	3.2-4.1
Kosovo	7,400	2,605	4.8	n/a
Montenegro	4,600	2,400	7.0	2.9-5.6
North Macedonia	10,400	3,400	4.0	3.6-4.2
Romania	50,100	20,630	7.0	3.6-4.8
Serbia	15,200	11,260	6.5	4.0-4.5
Slovenia	12,100	3,185	6.3	2.9-4.6
Turkey	130,000	124,935	9.0	3.3
TOTAL	436,900	234,822		

NB. Hungary and Israel were not included in the 2017 SEE Country Survey and hence no estimates have been prepared by IENE.

Findings of SEE Energy Investment Outlook Per Sector (2021-2030)



	Project sector	Description	2021 Investment estimate (€ mn)	2017 Investment estimate (€ mn)*
- 	Upstream	Field ExplorationDevelopment of new oil and gas wells		
OIL	Downstream	 Refining (upgrading) Loading Terminals Storage facilities Crude / Product Pipeline(s) 	63,000	38,790
GAS	Country Gas Network	 Grid development Main intra country pipeline(s) Storage facilities FSRU and LNG Terminals 	25,150	16,550
	Power Generation	 Lignite Coal Gas (including CHP) Nuclear Large Hydro 	150,150	139,550
ELECTRICITY	Electricity Grid	 New H/V transmission lines Upgrading and expansion of existing grid 		
	RES	 Small Hydro Wind farms Photovoltaics Concentrating Solar Power Biomass (including liquid biofuels) Geothermal 	109,900	40,009
ENERGY EFFICIENCY		BuildingsIndustryElectric vehicles	88,700	-
	Total ant	icipated investments by 2021-2030	436,900	234,822
		Gas infrastructure	23,303	33,350
		Electricity Interconnections	8,440	4,700
	Cros	s-border energy projects (total)	31,/43	38,050
		Grand Total	408,043	212,812

*(1) This estimate refers to Scenario A as stated in SEE Energy Outlook 2016/2017, p. 1123-1124.

(2) No investment estimates for Energy Efficiency applications were provided in the SEE Energy Outlook 2016/2017.

Findings of Energy Investment Outlook Per Sector in Greece (2021-2030)



	Project sector	Description	Investment estimate (€ mn)	
	Upstream	 Field Exploration Development of new oil and gas wells and associated infrastructure 	4,000	
OIL	Downstream	 Refining (upgrading) Loading Terminals Storage facilities Crude / Product Pipeline(s) 	1,800	
GAS	Gas Network	 Grid development Main intra country pipeline(s) Small-scale LNG Storage facilities FSRU Terminals 	2,000	
	Power Generation	 Lignite Gas Large Hydro Electricity Storage 	4,000	
ELECTRICITY	Electricity Grid	New H/V transmission linesUpgrading and expansion of existing grid	5,500	
	RES	 Small Hydro Wind farms Photovoltaics Concentrating Solar Power Biomass/liquid biofuels Geothermal 	15,100	
ENERGY EFFICIENCY		Electric VehiclesEnergy upgrading of buildings	12,000	
	Total anti	44,400		



Sources of Finance

- The main sources of finance for planned energy infrastructure projects in SE Europe include:
 - Government/own resources
 - International Financial Institutions (IFIs)
 - European Commission
 - European Bank for Reconstruction and Development (EBRD)
 - European Investment Bank (EIB)
 - World Bank
 - German government-owned development bank KfW
 - European Western Balkans Joint Fund (EWBJF)
 - International Development Association (IDA)
 - Commercial banks/private investors
 - Financial facilities for investments in energy efficiency and renewable energy



Thank you for your attention!

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